

Overview Presentation of Embedded Sensors

Chris Petrie

Holden Hyer, T. Birri, D. Sweeney

Embedded Sensors for Advanced Reactor Systems Workshop

8/27/2024

ORNL is managed by UT-Battelle LLC for the US Department of Energy

Contributions from: B. Schreiber, A. Schrell, D. Richardson



Nuclear reactor structural health monitoring (SHM)

- Light water reactors: Detailed guidance regarding aging related degradation mechanisms, required inspections, and mitigation techniques [1-4]
 - Manual exams (e.g., ultrasonic)
 - Generally limited to outages
 - Time-consuming, personnel dose, no online indication
- Advanced reactors: Developing guidance that will mature with operating experience
 - Longer refueling cycles
 - Higher temperatures
 - More corrosive coolants
 - Less experience to inform degradation mechanisms

[1] Generic Aging Lessons Learned (GALL) Report – Final Report (NUREG-1801, Rev.2), US NRC(2010).
 [2] Generic Aging Lessons Learned for Subsequent License Renewal (GALL-SLR) Report – Final Report (NUREG-2191), US NRC (2017).

[3] 10 CFR 50.55a (2007). Codes and Standards. 10 CFR 50.55a. Code of Federal Regulations. Washington, D.C., US NRC (2007).

[4] ASME Section XI, 2007. 2007 ASME boiler and pressure vessel code, section XI: Rules for inservice inspection of nuclear power plant components, includes addenda (2008 and 2009) section XI. American Society of Mechanical Engineers.

Irradiationassisted stress corrosion cracking in a pressurized water reactor baffle bolt



T. Allen et al., Materials Today 13 (2010) 14-23.



NUREG/KM-0005, February 2014, U.S., NRC. edit

Corrosion of Davis-Besse reactor vessel head

Historical applications



Resistive strain gauges welded to Zr alloy fuel cladding have been used in-core (NRU, ~10²⁰ n_{fast}/cm², ≤ 300°C) for measuring both static strain and low-frequency (~100 Hz) vibration

M. Pettigrew, Nucl. Eng. Des. 263 (2013) 350-361.

Fort Saint Vrain (GCR): Microphones throughout primary coolant system, strain gauges on steam generator components during hot functional tests

Peach Bottom (GCR):

Strain gauges on vessel interior and exterior (limited to 385°C) during startup and periodically after

Diablo canyon (PWR):

894 bonded strain gauges on containment vessel

Korean PWRs:

Strain gauges and accelerometers on core support barrel during hot functional testing

German and French PWRs:

Accelerometers and displacement sensors throughout primary system



Microreactor applications

- Smaller size
- Factory assembled
- Automated or autonomous operation to reduce O&M costs (no economies of scale)
 - Manual inspections may not be an option
- Components may be located closer to the core in a harsher environment with limited access
 - Challenging to monitor or inspect, could benefit from advanced monitoring techniques





CAK RIDGE National Laboratory

https://inl.gov/trending-topic/microreactors/

Acoustic emission from crack

Shift in resonant frequency

Summary of applications

- Large reactors: Primarily ex-core components
 - Pumps, pressure vessel, piping, heat exchangers, turbines
 - Potential for monitoring internal components with externally mounted sensors
 - Temperature more of a concern than radiation dose
 - Vibrations could provide more insights vs. static strain
- Microreactors:
 - Similar applications but radiation effects are more of a concern
 - Additional applications for in-core components if economics require fewer refueling outages



Potential solutions

- Non-contact (e.g., LDV, DIC): Space constraints, optical access, poor radiation tolerance of cameras
- Resistive strain gauges: Can measure large static strains but they are bulky, single point, and their low resonant frequencies limit their use in measuring higher frequencies
- Piezoelectrics, electromagnetic acoustic transducers (EMATs): See next talk by Luke Breon (EPRI)
- Microelectromechanical systems (MEMS):
 Poor radiation tolerance
- Optical fiber-based sensors: This talk (and several others)

Out-of-pile DIC setup (courtesy of D. Mascarenas, formerly with LANL)





In-pile resistive strain gauges M. Pettigrew, Nucl. Eng. Des. 263 (2013) 350–361.

Piezoelectic sensors for measuring wall thickness in a steam line of a nuclear power plant

https://ionixadvancedtechnologies.co.uk/wpcontent/uploads/2023/03/Ultrasonic-Transducers-on-Pipe-in-Nuclear-Powerplant-768x512.png





UAM-embedded optical fiber

Open slide master to edit



Challenges

- High pressure (P) and temperature (T) during processing increase risk of breaking fiber
 - Lower strength

CAK RIDGE

- Differential thermal expansion
- Low temperature bonding results in significant differential thermal stress when operating at high temperatures
- Processing temperature limited by devitrification of SiO₂ and limits on FBGs, coatings, etc.
- Stress concentrators at entrance/exit of embedded region
- General tradeoff between spatial resolution and maximum scan frequency when trying to resolve mode shapes



Fiber break at entrance/exit of embedded region





Conventional sensor integration



Adhesives

- Easy to apply
- Many cannot survive high temperatures but some can
 - Doesn't mean they are compatible with all environments (moisture, water, liquid metal, salt, etc.)
- Can flake off or debond due to differential thermal expansion
- Low temperature bonding can limit maximum use temperature
- Most (all?) are not tolerant to high radiation dose





Optical fibers bonded to cast iron plate with high-temperature adhesive

Electroplating

- Low pressure, low temperature process that is relatively straight forward
- Materials are generally tolerant to high temperature and radiation
- Low temperature bonding can limit maximum use temperature



Brazing

P: Low T: High

- Low pressure
- Fiber bonded to metal component at melting point of braze
 - Fiber remains in compression as component cools to temperatures below melting point
 - Brazing alloys available with wide range of melting points to suit various applications
- Materials are generally radiation tolerant





Spark plasma sintering (SPS)

Electric field assists the high pressure sintering of metal powder around a fiber within a graphite (usually) die

- High temperatures (>1,000°C)
- High pressures (tens of MPa)
- Short time (minutes)
- Requires sapphire or other more refractory (i.e., non-silica) ceramic fibers
 - Likely limited to short lengths without a fiber cladding
 - Light no longer guided by total internal reflection after embedding
- X. Zhang et al., Opt. Laser Technol. **170** (2024) 110188.



Hot rolling

13

- Channel in sample to accommodate fiber and (optionally) steel capillary tube
- Sample rolled between two plates at high temperatures
 - High 316SS working temperatures generally exceed limits for SiO₂ (necessitates sapphire)
 - Same concerns regarding embedded fiber length without a sapphire fiber cladding
- Sample and capillary tube deform around fiber
- Could keep fiber in compression up to high temperatures if fiber can survive high stresses during



P: Low (a) Chemical vapor infiltration (CVI) T: High Top flange $CH_3SiCl_3 \rightarrow SiC(s) + 3 HCl(g)$ Tube ~1,000°C, 200 torr Sample Fiber in Furnace porous Vapor phase green densification body Bottom Stand flange 5 mm 50 µm 100 um

Au coating

Cu coating

Bare fiber

Limited to ceramics and pure metals



Open slide master to edit



Sensor embedding via advanced manufacturing



Ultrasonic additive manufacturing (UAM)

Sensor

- Hybrid additive/subtractive process
- Solid state bonding
 - Downward force
 - Lateral ultrasonic scrubbing motion
- Low temperatures
 - Prevents intermetallics
 - Embedding fragile materials
- Until recently, limited to soft metals such as AI, Cu in plate geometries
 - SS304, Ni, Zr now possible
- Requires optimizing channel dimensions
 - Too small: Fiber breaks

CAK RIDGE National Laboratory

- Too large: No strain coupling
- Low temperature bonding can limit maximum use temperature



Laser powder bed fusion (LPBF)

- Complex geometries with high precision for a wide range of material systems
 - Possible to embed sensors at strategic locations within complex metal components
 - Must melt through powder layer up to sensor sheath without damaging the sensor
- Low temperature bonding can limit maximum use temperature

Place sensors in channels





Melt pool optimization

- Adjust laser power, dwell time
- Vary channel width/depth
- Evaluate protective fiber sheaths vs. coatings

Print over top to embed sensors



Remove from powder bed

P: Low



T: Low (high locally) Laser Channel Top + 1 **Channel** Top Powder Bed ∕aver/n+ Thermocouple in Channel Layer_n+1 Láyer/n Laser powder **Built Part** bed fusion **Build Plate** process

Remove part from build plate



Aerosol jet printing (AJP)

- Print strain gauge itself rather than embed sensor
- Can print on curved surfaces such as fuel rods
- Very small sensors
- Recent developments in new inks for different materials
- Low temperature bonding can limit maximum use temperature



Interdigitated Electrode (IDE)

Directed energy deposition (DED)

- Channel machined or printed
- Fiber (with optional metal coatings and/or capillary tubes) placed inside
- Print over top via laser melting and blown powder
- DED offers multi-material printing at faster speeds but does results in poorer geometric accuracy and surface finish vs. LPBF
- Low temperature bonding can limit maximum use temperature



P: Low T: Low (high locally)



R. Zou et al., CLEO: Applications and Technology (2018), Optica Publishing Group, ATu4M-6.

19

E. Snider et al., Solid Freeform Fabrication 2023 (2023) 1070.



Localized damage detection and mode shape sensing



FBGs for Damage Detection

21

 Potential for damage localization by analyzing mode shapes using distributed acoustic sensing via FBG arrays



40

30

25

units) 35 Mode 1 (FBG) Mode 2 (FBG)

Mode 3 (FBG)

Frequency shifts at 800°C

- Type-II FBGs can resolve resonant frequencies at temperatures up to 800°C
- Still more work to do to ensure fiber can survive thermal cycling at these temperatures





22

CAK RIDGE National Laboratory



Controlling residual stresses to enable higher temperature operation



Residual stress control

- Metal components expand/shrink far more than the fiber when the temperature changes
 - SiO₂ CTE: ~0.5 μm/m/K
 - SS316 CTE: ~15–20 μm/m/K
- Controlling the processing and fiber/matrix bonding temperature allows for controlling residual stress
- Neutral stress at bonding temperature
 - Generally equal to the ~average component temperature during bonding (not local fiber temperature)
 - Compression at lower temperatures
 - Tension at higher temperatures





Brazing for residual stress control

- Bond fiber in SS sheath at ~800°C
- Fiber remains in compression at lower temperatures
- Can use other local joining techniques (e.g., spot welding) to join to large nuclear components (e.g., pressure vessel)
- If the braze does not remelt, the fiber should remain in compression after spot welding
 - Can also weld foil strips (see image)
- Technique should scale to long fiber lengths







Alternative: Leveraging compliant metal coatings for dynamic strain measurements

- Differential thermal expansion strain must be transferred through all fiber coatings and other interface materials
- Possible to select materials that yield at high temperature
 - Fiber will not provide accurate measurements of static strain but could still measure _ acoustic vibrations
 - Recently demonstrated with Cu + electroplated Ni coatings (see Hyer presentation) _



H.C. Hyer et al., Addit. Manuf. 91 (2024) 104355.



Multimodal sensing via embedded sensors



Fabry-Perot Cavity

- Polish end-face of UAM-embedded optical fiber
- Integrate into housing of metal probe with integrated diaphragm via welding
- Opportunities for multimodal sensing
 - External static pressure
 - Corrosion via internal pressurization (next slides)
 - Dynamic pressure (e.g., flow transients)



Pictures during fabrication



Sensor schematic [1,2]

CAK RIDGE [1] D.C. Sweeney, A.M. Schrell, and C.M. Petrie, "Pressure-Driven Fiber-Optic Sensor for Online Corrosion Monitoring," IEEE Trans. Instrum. Meas. **70** (2021) 1-10. [2] C.M. Petrie, D.C. Sweeney, and Y. Liu, US Non-Provisional Patent No. US 2021/0033479 A1, Application No. 16/865,475, published February 4,2021 ter to edit



IEEE Transactions on Instrumentation and Measurement, 70, 1-10. [2] Sweeney, D., Schrell, A., & Petrie, C. (2021). The Transient Thermal Response of a Pressure-Driven Fabry-Pérot Cavity. Oak

Ridge National Lab.(ORNL), Oak Ridge, TN (United States).

[3] Petrie, C. M., Sweeney, D. C., & Liu, Y. (2021). U.S. Patent Application No. 16/865,475.

29 **CAK RIDGE** National Laboratory

Multimodal sensing



Reactor coolant pressure

- Diaphragm deflection ∝ external pressure
- Very sensitive: ~nm diaphragm displacements



Corrosion

- Sensor internally
 pressurized with inert gas
- Corrosion calculated from measured diaphragm deflection and applied pressure
- Resolved ~µm changes in thickness

Dynamic pressure

- High frequency (kHz–MHz) deflections
- Vibration
- Loose parts
- Acoustic emissions
- Flow-induced turbulence

[1] D.C. Sweeney, A.M. Schrell, and C.M. Petrie, "Pressure-Driven Fiber-Optic Sensor for Online Corrosion Monitoring," IEEE Trans. Instrum. Meas. 70 (2021) 1-10.
 [2] D.C. Sweeney, A.M. Schrell, Y. Liu, and C.M. Petrie, "Metal-embedded fiber optic sensor packaging and signal demodulation scheme towards high-frequency dynamic measurements in harsh environments," Sens. Actuator A Phys. 312 (2020) 112075.

[3] C.M. Petrie, D.C. Sweeney, and Y. Liu, US Non-Provisional Patent No. US 2021/0033479 A1, Application No. 16/865,475, published February 4, 2021.

30



In situ monitoring during component fabrication



Monitoring/controlling residual strain during nuclear component fabrication



heat affected zone



Typical material solidification



Using low transformation temperature filler that undergoes phase change during cooling

CAK RIDGE

32

C.M. Petrie and N. Sridharan, "In situ measurement of phase transformations and residual stress evolution during welding using spatially-distributed fiber optic strain sensors," *Measurement Science and Technology* **31** (2020) 125602.

Potential extension to other AM processes using "smart build plate"







Improved internal temperature monitoring of nuclear fuels and materials



Internal temperature monitoring of fuels and materials



Integration of sensors during manufacturing in locations that would otherwise be inaccessible



AGR 5/6/7 irradiation experiment predicted temperatures

C.M. Petrie et al., JNM 552 (2021) 153012.

Embedded sensors in 3D printed SiC

Binder jet print complex geometry from SiC powder feedstock



Fill remaining space with SiC powder



Load sensors, fuel, moderator, absorber



Densify assembly using chemical vapor infiltration (CVI)



Binder jetprinted can prior to CVI



Dense SiC part with embedded sensors



[1] C.M. Petrie, A.M. Schrell, D.N. Leonard. Y. Yang, B.C. Jolly, and K.A. Terrani, "Embedded sensors in additively manufactured silicon carbide," Journal of Nuclear Materials **552** (2021) 153012 slide master to edit

Strong bonding between Mo sheath and AM SiC





37

In situ measurements using embedded thermocouple during CVI

- Direct monitoring of limiting fuel temperatures
- Self-shielded neutron flux monitoring
- Potential for spatially distributed fiber optic strain measurements
- Technology patented and licensed by USNC





Thermocouple identified a slightly lower process temperature and a loss of CVI process gases prior to terminating the run

LPBF-embedded thermocouples (TCs)

39



NDE of embedded TCs

- AMS: Nondestructive assessment of how well sensors are embedded
 - Loop current step response (LCSR) technique
 - Transient heating of the thermocouple junction to measure response time



Images courtesy of AMS LCSR response time consistent for most embedded sensors except for two with printing defects or improperly sized channels Open slide master to edit

CAK RIDGE National Laboratory

Summary and conclusions

- We will have to find better solutions for structural health monitoring to reduce plant O&M costs
 - More options for larger reactor systems
 - Higher temperatures are primary challenge
 - Microreactors present unique challenges due to higher radiation dose in nearby components
- Established solutions for static strain at discrete locations (resistive strain gauges)
- Fiber optics: Promising solution for distributed acoustic sensing to resolve mode shapes and localize damage
- Many options for embedding that must balance processing pressure/temperature and allowable operating temperature
- Industry is interested
 - USNC has licensed SiC sensor embedding
 - AMS: SBIR to evaluate quality of metal-embedded sensors



Optical fiber in LPBF \$\$316



Multi-modal AMembedded sensor





Brazing for hightemperature monitoring of large nuclear components

Questions? Chris Petrie, petriecm@ornl.gov

Chris Petrie

 Group Leader, ORNL
 Scholar

 petriecm@ornl.gov
 W (865) 576-0827 | C (419) 410-4135

 ORCiD: 0000-0003-1167-3545



https://www.ornl.gov/staff-profile/christian-m-petrie

